



General Assembly

January Session, 2011

Raised Bill No. 1081

LCO No. 3637

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Referred to Committee on Energy and Technology

Introduced by:
(ET)

AN ACT CONCERNING CLASS III RENEWABLE ENERGY CREDITS.

Be it enacted by the Senate and House of Representatives in General Assembly convened:

1 Section 1. Subsection (a) of section 16-243q of the general statutes is
2 repealed and the following is substituted in lieu thereof (*Effective July*
3 *1, 2011*):

4 (a) On and after January 1, 2007, each electric distribution company
5 providing standard service pursuant to section 16-244c and each
6 electric supplier as defined in section 16-1 shall demonstrate to the
7 satisfaction of the Department of Public Utility Control that not less
8 than one per cent of the total output of such supplier or such standard
9 service of an electric distribution company shall be obtained from
10 Class III sources. On and after January 1, 2008, not less than two per
11 cent of the total output of any such supplier or such standard service of
12 an electric distribution company shall, on demonstration satisfactory to
13 the Department of Public Utility Control, be obtained from Class III
14 sources. On or after January 1, 2009, not less than three per cent of the
15 total output of any such supplier or such standard service of an electric
16 distribution company shall, on demonstration satisfactory to the

17 Department of Public Utility Control, be obtained from Class III
18 sources. On and after January 1, 2010, not less than four per cent of the
19 total output of any such supplier or such standard service of an electric
20 distribution company shall, on demonstration satisfactory to the
21 Department of Public Utility Control, be obtained from Class III
22 sources. On and after January 1, 2011, not less than six per cent of the
23 total output of any such supplier or such standard service of an electric
24 distribution company shall, on demonstration satisfactory to the
25 Department of Public Utility Control, be obtained from Class III
26 sources. On and after January 1, 2012, not less than seven per cent of
27 the total output of any such supplier or such standard service of an
28 electric distribution company shall, on demonstration satisfactory to
29 the Department of Public Utility Control, be obtained from Class III
30 sources. On and after January 1, 2013, not less than eight per cent of the
31 total output of any such supplier or such standard service of an electric
32 distribution company shall, on demonstration satisfactory to the
33 Department of Public Utility Control, be obtained from Class III
34 sources. On and after January 1, 2014, not less than nine per cent of the
35 total output of any such supplier or such standard service of an electric
36 distribution company shall, on demonstration satisfactory to the
37 Department of Public Utility Control, be obtained from Class III
38 sources. On and after January 1, 2015, not less than ten per cent of the
39 total output of any such supplier or such standard service of an electric
40 distribution company shall, on demonstration satisfactory to the
41 Department of Public Utility Control, be obtained from Class III
42 sources. On and after January 1, 2016, not less than eleven per cent of
43 the total output of any such supplier or such standard service of an
44 electric distribution company shall, on demonstration satisfactory to
45 the Department of Public Utility Control, be obtained from Class III
46 sources. On and after January 1, 2017, not less than twelve per cent of
47 the total output of any such supplier or such standard service of an
48 electric distribution company shall, on demonstration satisfactory to
49 the Department of Public Utility Control, be obtained from Class III
50 sources. On and after January 1, 2018, not less than thirteen per cent of

51 the total output of any such supplier or such standard service of an
 52 electric distribution company shall, on demonstration satisfactory to
 53 the Department of Public Utility Control, be obtained from Class III
 54 sources. On and after January 1, 2019, not less than fourteen per cent of
 55 the total output of any such supplier or such standard service of an
 56 electric distribution company shall, on demonstration satisfactory to
 57 the Department of Public Utility Control, be obtained from Class III
 58 sources. On and after January 1, 2020, not less than fifteen per cent of
 59 the total output of any such supplier or such standard service of an
 60 electric distribution company shall, on demonstration satisfactory to
 61 the Department of Public Utility Control, be obtained from Class III
 62 sources. Electric power obtained from customer-side distributed
 63 resources that does not meet air and water quality standards of the
 64 Department of Environmental Protection is not eligible for purposes of
 65 meeting the percentage standards in this section.

66 Sec. 2. Subdivision (44) of subsection (a) of section 16-1 of the
 67 general statutes is repealed and the following is substituted in lieu
 68 thereof (*Effective from passage*):

69 (44) "Class III source" means the electricity output from combined
 70 heat and power systems with an operating efficiency level of no less
 71 than fifty per cent, determined quarterly on a rolling annual basis, that
 72 are part of customer-side distributed resources developed at
 73 commercial and industrial facilities in this state on or after January 1,
 74 2006, a waste heat recovery system installed on or after April 1, 2007,
 75 that produces electrical or thermal energy by capturing preexisting
 76 waste heat or pressure from industrial or commercial processes, or the
 77 electricity savings created in this state from conservation and load
 78 management programs begun on or after January 1, 2006;

This act shall take effect as follows and shall amend the following sections:		
Section 1	<i>July 1, 2011</i>	16-243q(a)
Sec. 2	<i>from passage</i>	16-1(a)(44)

Statement of Purpose:

To increase the percentages of the Class III energy portfolio standards and to allow for variances in operating efficiency levels of combined heat and power systems.

[Proposed deletions are enclosed in brackets. Proposed additions are indicated by underline, except that when the entire text of a bill or resolution or a section of a bill or resolution is new, it is not underlined.]